The main impacts of VPP4ISLANDS

Technical impacts

- 01
- Increase the performance of the portfolio
- 02
- 40% reduced reactive maintenance in less than one year

Enhance stability of the power network

Socio-economic impacts



- Increase incomes up to 50%
- 05 Reduce investment costs by around 50%
- 06
- Up to 75% reduced time to achieve economic outcomes
- 7 Facilitate the creation of green energy communities

Environmental impacts



- Up to 80% energy savings
- 100% renewable energy systems integration



Reduction of GHG





VPP4ISLANDS maximizes the impacts of the green energy transition in European islands by developing and testing at 2 Leading islands innovative solutions that will be replicated in 3 follower islands





Work Packages

Solutions

ution testing an

U L U D A Ĝ Elektrik D A Ĝ I T I M

Deliverables and

needs

Schneider

WP8: Dissemination, networking and exploitation activities

RDI'UP

Concept Validation

System development

(DT. VPP4I lavers

Subsystems

Integration

WP1: Coordination and project management

Outcomes

algowATI

KPIs and

monitoring

and reduce the use of fossil fuels.

Aix Marseille

DEA

WP4: Sm

Aix+Marseille



Our solutions

Consortium

VPP4ISLANDS Consortium gathers 19 harmonized partners from 7 different European Member States and 1 Associated Country (France, Germany, United Kingdom, Netherland, Italy, Spain, Denmark and Turkey). The consortium includes 5 RTOs, 1 association, 1 large company, 7 SMEs, 2 leading and 3 followers Islands.

Overall project budget: 7 223 108,75 € EU contributions: 6 119 378,75 €

UK

Spair

Denmark

ULUDAĞ

DAĠITIM

Turkey

Start date: 1 October 2020 End date: 31 March 2024 Duration: 42 months

France

Italv

Brunel Aix^{*}Marseille 🛃 inavitas University université London France 1 IK Turkev FTK # DEA The work plan is composed of 9 work packages enhancing the implementation of algovAT Forschungsinstitut für Telekommunikatio RES, reducing fossil fuel consumption while ensuring the electric grid structures Spain Italy Germany stability on islands. The stability of the electric power production is ensured by the developed cloud-based distributed Virtual Power Plant (VPP) that aggregates Schneider REGENERA **PCiviESCO** Electric the capacities of intermittent Distributed Renewable Energy Resources (DRER) Spain Spain Italy TROYA **RDI'UP** BORNHOLMS **ENERGI & FORSYNING**

VR

Turkey

1923

Turkev

The WP2 is devoted to identify islands needs in terms of energy transition, VPP value chain and services. The WP3 to WP6 are dedicated to develop Digital twin, IoT integration and smart functionalities including the DLT, VPP4I-Box and VPP4I-Platform needed in order to achieve the VPP4ISLANDS objectives. The output of WPs 2-6 will be integrated in demonstrations and validation environments in WP7 to provide real-life results of different use cases.

